

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January 2001**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	E 5,836	—	8,791	398	211	0	14,797	18	0
<b>Natural Gas Liquids and LRGs</b> .....	1,381	490	287	—	-655	—	371	77	2,365
Pentanes Plus .....	245	—	40	—	-7	—	112	2	179
Liquefied Petroleum Gases .....	1,136	490	247	—	-647	—	259	75	2,186
Ethane/Ethylene .....	442	21	7	—	-28	—	0	0	497
Propane/Propylene .....	422	523	213	—	-403	—	0	62	1,499
Normal Butane/Butylene .....	126	-58	24	—	-211	—	174	13	116
Isobutane/Isobutylene .....	146	4	3	—	-6	—	85	0	74
<b>Other Liquids</b> .....	-116	—	602	—	236	—	322	37	-109
Other Hydrocarbons/Oxygenates .....	246	—	86	—	2	—	308	22	0
Unfinished Oils .....	—	—	264	—	145	—	235	0	-116
Motor Gasoline Blend. Comp. ....	-362	—	251	—	92	—	-217	15	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	-3	—	-4	0	7
<b>Finished Petroleum Products</b> .....	451	15,955	2,438	—	367	—	—	833	17,644
Finished Motor Gasoline .....	451	7,452	473	—	188	—	—	125	8,064
Reformulated .....	—	2,375	212	—	-9	—	—	(s)	2,596
Oxygenated .....	895	161	0	—	-4	—	—	1	1,059
Other .....	-444	4,917	262	—	202	—	—	123	4,410
Finished Aviation Gasoline .....	—	17	5	—	5	—	—	0	18
Jet Fuel .....	—	1,508	238	—	-27	—	—	27	1,746
Naphtha-Type .....	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type .....	—	1,508	238	—	-27	—	—	27	1,747
Kerosene .....	—	108	29	—	19	—	—	(s)	116
Distillate Fuel Oil .....	—	3,606	778	—	5	—	—	97	4,281
0.05 percent sulfur and under .....	—	2,410	196	—	-114	—	—	20	2,700
Greater than 0.05 percent sulfur ...	—	1,195	582	—	119	—	—	77	1,581
Residual Fuel Oil .....	—	815	512	—	35	—	—	141	1,151
Naphtha For Petro. Feed. Use .....	—	147	202	—	8	—	—	0	341
Other Oils For Petro. Feed. Use .....	—	175	146	—	-3	—	—	0	324
Special Naphthas .....	—	90	8	—	-4	—	—	17	84
Lubricants .....	—	168	10	—	1	—	—	28	149
Waxes .....	—	14	2	—	-5	—	—	3	17
Petroleum Coke .....	—	773	(s)	—	29	—	—	391	353
Asphalt and Road Oil .....	—	356	34	—	113	—	—	3	274
Still Gas .....	—	667	0	—	0	—	—	0	667
Miscellaneous Products .....	—	60	(s)	—	1	—	—	(s)	59
<b>Total</b> .....	7,552	16,445	12,118	398	159	0	15,490	965	19,900

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."